Local and Special Service Districts Adopted Budget

Name Mountain Regional Water Special Service District (Atkins

Fiscal Year Ended 2013

Form: DB-BUD-1-2010

TENER CONTINCATION	
Part I Certification	
ADOPTION OF BUDGET INFORMATION:	
compliance with Title 17B, Part 1 of the Utah Code, I, the unders	signed, certify that the attached
udget document is a true and correct copy of the budget of the a	bove named entity and fiscal year, as
oproved and adopted by resolution on 12/12/12	. A public hearing, which met the
equirements of the Utah Code, section (indicate which):	
778-1-609 and 610 (applicable to entities who are ac	lopting a budget prior to beginning of
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the fiscal year) 59-2-918 and 919, (applicable to entities who have be was held on 12/12/2012 Scott Green Budget Officer or Agency Director	12/20/2012

MOUNTAIN REGIONAL WATER 2013 Operating Budget - Accrual Basis Enterprise Fund

		Enterprise F	una			
	2011 Actual	2012 Adopted Budget	2012 Projected	2013 Control Board Recommended	2013 Recommend to 2012 Adopted	2013 Recommend to 2012 Projected
OPERATING REVENUE					·	
Water Sales	\$ 4,897,483			\$ 6,215,100	' '	
Park City Wheeling	218,887			572,000	(16,100)	132,000
Stagecoach Assessments	213,903	· ·	•	178,400	8,400	8,400
Operating Fees	151,616		•	144,500	(4,000)	1,300
Other Total Operating Revenue	15,527 5,497,416	· · · · · · · · · · · · · · · · · · ·		10,000 7,120,000	(5,000) 767,600	(195,000) 192,900
OPERATING EXPENSES	3,437,420	0,332,400	0,527,100	7,120,000	707,000	132,300
Operations						
Energy & Resource Management	292,520	330,800	354,800	345,900	15,100	(8,900)
Lost Canyon Transmission	1,052,059	· ·	•	1,374,800	(118,200)	181,200
Treatment Plant	111,103			451,500	(6,900)	(133,900)
Distribution	1,516,033	· ·	•	1,861,800	240,200	157,200
Safety	20,920	26,600	26,600	25,600	(1,000)	(1,000)
General Manager						
Engineering & Development	88,197	91,300	88,200	93,200	1,900	5,000
Human Resources	21,442	35,200	35,200	46,100	10,900	10,900
Legal Services	18,180	50,000	20,000	30,000	(20,000)	10,000
Public Services	391,692	341,800	341,800	347,300	5,500	5,500
Financial Management	201,158	219,000	213,500	229,700	10,700	16,200
Depreciation Expense	1,359,634	1,404,900	1,435,000	1,470,300	65,400	35,300
Total Operating Expense	5,072,938	6,072,600	5,998,700	6,276,200	203,600	277,500
OPERATING INCOME (LOSS)	424,478	279,800	928,400	843,800	564,000	(84,600)
NON-OPERATING REVENUE						
Interest Earnings - Available for Debt Service	152,710	154,600	90,200	30,600	(124,000)	(59,600)
Interest Earnings - Not Available for Debt Service	452	400	600	500	100	(100)
Impact Fees	242,285	230,000	160,000	230,000	-	70,000
Assessments	453,020	500,000	500,000	790,000	290,000	290,000
Cash Grants	-	-	-	-		
Other Cash Non-operating Revenue	5,124	38,000	8,100	10,000	(28,000)	1,900
Non-Cash Non-operating Revenue	11,667	· · · · · · · · · · · · · · · · · · ·	•	53,200	41,500	17,300
Total Non-Operating Revenue	865,258	934,700	794,800	1,114,300	179,600	319,500
NON-OPERATING EXPENSE						
Interest Expense/Bank Fees	1,890,340			1,573,300	(365,400)	(161,200)
Amortization Expense	98,726			72,000	(5,900)	(5,900)
Total Non-Operating Expense	1,989,066	2,016,600	1,812,400	1,645,300	(371,300)	(167,100)
NON-OPERATING INCOME (LOSS)	(1,123,808	(1,081,900	(1,017,600)	(531,000)	550,900	486,600
NET INCOME (LOSS) BEFORE TRANSFERS	(699,330	(802,100	(89,200)	312,800	1,114,900	402,000
<u>TRANSFERS</u>						
Contingency	-	-	-	-	-	-
Governmental Transfers	1,353,531		-	-	-	-
Contributions in Aid of Construction	722,212		173,200	-	-	(173,200)
NET TRANSFERS	2,075,743	=	173,200	-	-	(173,200)
NET CHANCE IN FOURTY (NET	A	A (222.455)	\ A	A	A 4444	A
NET CHANGE IN EQUITY (NET INCOME AFTER TRANSFERS)	\$ 1,376,413	\$ (802,100)) \$ 84,000	\$ 312,800	\$ 1,114,900	\$ 228,800

MOUNTAIN REGIONAL WATER 2013 Debt Service Budget - Cash Basis (Excludes Rate Stabilzation Fund) 2013 **Control Board COVERAGE CALCULATION FOR PARITY REVENUE BONDS** \$ Operating Income (Loss) 843,800 1,470,300 Add Back Depreciation Add in Interest Available for Debt Service 30,600 Add In Impact Fees 230,000 Add In SID Assessments 790,000 Add in Other Non-operating Income 10,000 **Total Available For Debt Service** 3,374,700 TOTAL DEBT COVERAGE Required Coverage Principal 958,100 Required Coverage Interest/Bank Fees 1,577,800 **Total Required Debt Service** 2,535,900 Debt Service X 1.25 3,169,900 1.33 **Required Debt Coverage Ratio** REQUIRED PARITY BOND DEBT COVERAGE Parity Bond Principal \$ 945,000 Parity Bond Interest 1,521,400 **Total Parity Debt Service** 2,466,400 **Debt Service X 1.25** 3,083,100 1.37 **Parity Debt Coverage Ratio Total Cash Generated from Operations** \$ 838,800 Appropriation to Capital Facilities Repair & Replacement Funds \$ 563,300 **Appropriation to Treatment Plant Sinking Fund** 65,000 To Bring Operating Reserves to Level Outlined in District Policy 200,000 **Total Cash Appropriations** 828,300 **Unallocated Portion of Cash Increase** 10,500

		Mountain R	Mountain Regional Water	er			
		Capi	Capital Budget				
	2012	2012	2012	2012	Control Board	2013	2012 & 2013
	Adopted	Projected	Budget	Savings	Recommended	Total	Total
	Budget	Actual	Savings	Carryover	Increases	Budget	Budget
CASH SOURCES							
State Loan					\$ 94,200		
Carryover Cash and Capital Reserves					938,100		
TOTAL SOURCES					\$ 1,032,300		
CASH USES							
State Loan Funded							
Green Power Projects	\$ 1,150,000 \$		700,000 \$ 450,000 \$ 450,000	\$ 450,000	\$ 94,200	\$ 544,200	\$ 1,244,200
Subtotal	1,150,000	700,000	450,000	450,000	94,200	544,200	1,244,200
MRW Funded							
Completed Projects	53,293	53,293	1	1	1	•	53,293
Northridge Pumping Capacity		1		1	125,000	125,000	125,000
Summit Park Restoration with Summit County		1	1	1	365,000	365,000	365,000
Capitalized Personnel Costs	213,100	201,400	11,700	ı	213,100	213,100	414,500
Other Improvements & Equipment	276,300	276,300	1	ı	235,000	235,000	511,300
Contingency	46,833	46,833	-		•		46,833
Total Capital Projects - MRW Funded	589,526	577,826	11,700		938,100	938,100	1,515,926
TOTAL USES	\$ 1,739,526	\$ 1,277,826	1,277,826 \$ 461,700	\$ 450,000	\$ 1,032,300	\$ 1,482,300	\$ 2,760,126